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Anchorage, AK 99519-0288
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September 16, 2022

Regulatory Commission of Alaska
701 West Eighth Avenue, Suite 300
Anchorage, Alaska 99501

Subject: Tariff Advice Letter 335-4: Informational Filing of Firm Transportation Service Agreement with Matanuska Electric Association, Inc.

Dear Commissioners:

Order U-06-012(2) requires ENSTAR Natural Gas Company, a Division of SEMCO Energy, Inc. ("ENSTAR") to file all transportation service agreements as informational filings. The RCA Staff has requested that ENSTAR submit these informational filings as tariff advice letters to assist in its record keeping. These types of informational tariff advice filings do not require public notice by the Commission and do not require the Commission's prior approval.

ENSTAR has recently entered into the attached Firm Transportation Service Agreement ("TSA") with Matanuska Electric Association, Inc. ("MEA") This agreement is for firm transportation service under the Company's rate schedule for Very Large Firm Transportation Service (Section 2150) from October 1, 2022 through October 31, 2023, and may be renewed yearly thereafter. This TSA replaces the existing Firm TSA dated June 2019 between MEA and ENSTAR, submitted as TA313-4. There are no substantive changes from the TSA filed in TA313-4. The only changes are an increase to the Contracted Peak Demand, updates to MEA contact information, and updates to the Supplier list and Receipt Points found in Attachment A.

Anchorage: 907-277-5551 • Kenai Peninsula Office: 907-262-9334 • Mat-Su Office: 907-376-7979

All Our Energy Goes Into Our Customers

The TSA utilizes the standard form service agreement and does not contain any special terms.

Sincerely,

ENSTAR Natural Gas Company

A handwritten signature in black ink that reads "Chelsea Guintu". The signature is written in a cursive style with a large initial 'C'.

Chelsea Guintu
Supervisor of Rates and Regulatory Affairs
Phone: 907-334-7620
Fax: 907-334-7657
Chelsea.Guintu@enstarnaturalgas.com

Attachment: Transportation Service Agreement

MATANUSKA ELECTRIC ASSOCIATION, INC.
FIRM TRANSPORTATION SERVICE AGREEMENT
September 2022

This Service Agreement is made between **Matanuska Electric Association, Inc.** (the “Customer”) and **ENSTAR Natural Gas Company**, a division of SEMCO Energy, Inc., (the “Company”) on **September 16, 2022** for natural gas transportation service to be supplied under the Company’s Rate Schedule Very Large Firm Transportation Service (VLFT), which is incorporated by reference.

1. The general terms and conditions for this service are set out in the Company’s tariff, including Sections 1605 and 1640. The rates for this transportation service are set out in the Company’s tariff Section 2150. The monthly rate and customer charge and demand charge applies to each individual Delivery Point receiving service under Schedule VLFT, in accordance with tariff Section 704. Volumes from individual Delivery Points will not be combined or aggregated unless it is for the convenience of the Company.
2. VLFT Service to the Customer will commence **on October 1, 2022** and the Service Agreement shall remain in effect through October 31, 2023, and Year to Year thereafter until canceled upon six Months’ notice by either party. Final notice of the commencement date for Service will be documented by e-mail or fax. The gas to be transported is for the ultimate delivery only to the end user(s) listed as Delivery Points in Attachment B.
3. The Customer agrees to a **Contracted Peak Demand of 24,500 Mcf per day**, and agrees to pay the Company a Demand Charge, as calculated under Schedule VLFT, in accordance with the Company’s tariff Sections 2150b and 2150c. If this Service Agreement is extended by the parties, the Customer will pay a Demand Charge for the period that it is extended. If, as the result of the Service commencement date or Service termination date, Service is provided for a partial Month, the Demand Charge and Customer Charge will be pro-rated based upon the ratio of the number of days Service was provided during the Month over the number of Days in the Month.
4. If the Company is unable to deliver the Contracted Peak Demand on any Day due to capacity limitations of its pipeline system, the Demand Charge for that Month will be reduced to reflect the amount that was actually delivered for that Day taking into account the number of Days during the Month that capacity was not limited.
5. Receipt Points for gas transported are listed in Attachment A along with the gas suppliers and a contact for each receipt point. The Delivery Point(s) are listed in Attachment B along with a contact for each Delivery Point.-The Customer agrees to use reasonable effort to notify the Company’s gas control dispatcher of actual production plans and any material change by phone at (907) 334-7788, by facsimile at (907) 334-7779, or by e-mail at enstar.gascontrol@enstarnaturalgas.com.
6. The Customer agrees to the terms and conditions of payment provided in the Company’s tariff.

7. Notices to the Customer and Company, and billings for service to the Customer shall be mailed or delivered to the addresses listed below. Telephone and facsimile numbers are provided for other communications.

Notices to Customer:

For scheduling and Day to Day Operations:

Matanuska Electric Association, Inc.

ATTN: Energy Supply

Address

Physical: 28705 Denaina Elders Rd
Chugiak, AK 99567

Mailing: P.O. Box 2929
Palmer, AK 99645

Telephone: (907) 761-9523

Facsimile:

E-Mail: fuel@mea.coop

Notices to Company:

ENSTAR Natural Gas Company

ATTN: Gas Control

Address

Physical: 401 E. International Airport Rd
Anchorage, AK 99518

Mailing: P.O. Box 190288
Anchorage, AK 99519

Telephone: (907) 334-7788

Facsimile: (907) 334-7779

E-Mail:

enstar.gascontrol@enstarnaturalgas.com

For Payments:

ATTN: Accounts Payable

Address

Physical: 163 E. Industrial Way
Palmer, AK 99645

Mailing: P.O. Box 2929
Palmer, AK 99645

Telephone: (907) 761-9239

Facsimile: (907) 761-9324

E-Mail: AccountsPayable@mea.coop

ATTN: Gas Accounting Manager

Address

Physical: 3000 Spenard Road
Anchorage, AK 99503

Mailing: P.O. Box 190288
Anchorage, AK 99519

Telephone: (907) 334-7660

Facsimile: (907) 334-3403

E-Mail:

denise.romans@enstarnaturalgas.com

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For all other Notices:

ATTN: Energy Supply Manager
Address
Physical: 28705 Denaina Elders Rd
Chugiak, AK 99567
Mailing: P.O. Box 2929
Palmer, AK 99645
Telephone: (907) 761-9360(w)
(907) 707-3320 (m)
Facsimile: (907) 689-9360
E-Mail: kim.henkel@mea.coop

ATTN: Director, Gas Supply Operations
Address
Physical: 401 E. International Airport Rd
Anchorage, AK 99518
Mailing: P.O. Box 190288
Anchorage, AK 99519
Telephone: (907) 334-7830
Facsimile: (907) 334-7671
E-Mail: inna.johansen@enstarnaturalgas.com

Matanuska Electric Association, Inc.


By: 

(Printed:) Tony Zellers

Title: Sr. Director of Power Supply

Date: 9/16/2022

ENSTAR Natural Gas Company

By: 

(Printed:) Inna Johansen

Title: Director of Gas Supply Operations

Date: 9/16/2022

**ATTACHMENT A
RECEIPT POINTS**

West Side Cook Inlet /Beluga-Anchorage Pipeline

1. **Beluga Unit Area Connection (ENSTAR/APC Station B601, Meters 170 A & B)**
At the upstream flange of Alaska Pipeline Company's meter at or near the inlet of Alaska Pipeline Company's Beluga-Anchorage pipeline located within the West 1/2, Southwest 1/4, of Section 26, Township 13 North, Range 10 West, Kenai Peninsula Borough, Seward Meridian, State of Alaska.
2. **APC-KBPL Interconnection Point, APC Terminus Interconnect (at Beluga Point) (ENSTAR/APC Station B605, Meters 700 & 701, BLPC Nos. 8101 & 8102)**
At the upstream flange of Alaska Pipeline Company's meter at or near the connection of Alaska Pipeline Company's Beluga-Anchorage pipeline and Kenai Beluga Pipeline's Granite Point-Beluga pipeline located within the West 1/2 of the Southwest 1/4 of Section 26, Township 13 North, Range 10 West, Kenai Peninsula Borough, Seward Meridian, State of Alaska.
3. **APC West Side Pool**
 - a. **Pretty Creek Unit Connection (ENSTAR/APC Station B602, Meters 189 A & B)**
At the upstream flange of Alaska Pipeline Company's meter at or near the connection of the pipeline from the Pretty Creek Unit and Alaska Pipeline Company's Beluga-Anchorage pipeline located in the South 1/2 of Section 28 Township 14 North, Range 9 West, Matanuska-Susitna Borough, Seward Meridian, State of Alaska.
 - b. **Lewis River Unit Connection (ENSTAR/APC Station B603, Meters 168 A & B)**
At the upstream flange of Alaska Pipeline Company's meter at or near the connection of the pipeline from the Lewis River Unit and Alaska Pipeline Company's Beluga-Anchorage pipeline located in the Northwest 1/4 of Section 2, Township 14 North, Range 9 West, Matanuska-Susitna Borough, Seward Meridian, State of Alaska.
 - c. **Stump Lake/Ivan River Connection (ENSTAR/APC Station B604, Meters 600 & 601)**
At the upstream flange of Alaska Pipeline Company's meter located at or near the connection of the pipeline from the Stump Lake and Ivan River units and Alaska Pipeline Company's Beluga-Anchorage pipeline the Southeast 1/4 of the Northwest 1/4 of the Northeast 1/4 of the Southwest 1/4 of Section 22, Township 14 North, Range 9 West, Seward Meridian, State of Alaska

(Volumes from the above three meters may be nominated and accounted for as an aggregate volume, if mutually agreed upon by both Parties. APC West Side Pool.)

The parties agree that all Receipt Points listed below will be used for emergency and Company operational purposes only. The Company must agree to each specific use of these delivery points:

East Side Cook Inlet

1. **APC East Side Pool**

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a. Kenai Unit Area Connection (ENSTAR/APC Station K670, Meters 500 & 502)

At the upstream flange of the Alaska Pipeline Company's master meter located at or near the inlet of the Alaska Pipeline Company's Kenai-Anchorage pipeline in Section 30, Township 5 North, Range 11 West, Kenai Peninsula Borough, Seward Meridian, State of Alaska.

b. West Fork Connection (ENSTAR/APC Station K676, Meters 924 & 925, Meter 2200)

At the upstream flange of Alaska Pipeline Company's meter at or near the connection of the pipeline from the West Fork field and Alaska Pipeline Company's Kenai-Anchorage pipeline located in the South 60 feet of the Northwest 1/4 of the Northwest 1/4 of Section 12, Township 5 North, Range 9 West, Kenai Peninsula Borough, Seward Meridian, State of Alaska.

c. Beaver Creek Unit Area Connection ((ENSTAR/APC Station K671, Meter 1100 A)

At the upstream flange of the Alaska Pipeline Company's meter at or near the connection of the pipeline from the Beaver Creek Unit and Alaska Pipeline Company's Royalty Pipeline located in the Northwest 1/4 of the Southwest 1/4 of Section 7, Township 6 North, Range 10 West, Kenai Peninsula Borough, Seward Meridian, State of Alaska.

d. Sterling Unit Connection (ENSTAR/APC Station K677, Meter 9100)

At the upstream flange of the Alaska Pipeline Company's meter at or near the connection of the pipeline from the Sterling Unit and Alaska Pipeline Company's Royalty Pipeline located within the Northeast 1/4 of Section 9, Township 5 North, Range 10 West, Kenai Peninsula Borough, Seward Meridian, State of Alaska.

e. North Kenai Lateral – ENSTAR Station K276 (Hilcorp Meter 520)

At the upstream flange of Hilcorp's meter located at or near the inlet of the Company's North Kenai Lateral pipeline in Government Lot 1, Section 21, Township 7 North, Range 12 West, Kenai Peninsula Borough, Seward Meridian, State of Alaska.

(Volumes from the above five meters may be nominated and accounted for as an aggregate volume, if mutually agreed upon by both Parties. APC East Side Pool.)

2. APC-KBPL Southern Interconnection Point (ENSTAR/APC Station K681, Meter 411)

At the downstream flange of the meter at Alaska Pipeline Company's (APC's) metering point located at the Southern terminus of the Kenai Beluga Pipeline's Kenai Nikiski pipeline and the lateral to the inlet of APC's Kenai to Anchorage Pipeline) in Southeast 1/4 of Section 30, Township 5 North, Range 11 West, Kenai Peninsula Borough, Seward Meridian, State of Alaska.

3. APC-KBPL Interconnection Point/KKPL Terminus into APC (ENSTAR/APC Station K670, Meter 601)

At the downstream weld of the 8-inch electronic isolation fitting located just outside of Kenai Beluga Pipeline's meter building located at the northern terminus of Kenai Beluga Pipeline's Kenai to Kachemak pipeline and Alaska Pipeline Company's (APC's) lateral to the inlet of APC's Kenai-Anchorage pipeline in Southeast 1/4 of Section 30, Township 5 North, Range 11 West, Kenai Peninsula Borough, Seward Meridian, State of Alaska.

Supplier for all Receipt Points:

Hilcorp Alaska, LLC:	Hilcorp Alaska Gas Control	(907) 283-2552
	Hilcorp Gas Scheduling Group	(907) 777-8446
	Emergency Number	(907) 398-8584

Additional Suppliers for specific Receipt Points:

Beluga Unit Area Connection (ENSTAR/APC Station B601, Meters 170 A & B)

CEA: Director, System Control (907) 762-4779

**Beluga Pipeline Company Connection (ENSTAR/APC Station B605, Meters 700 & 701,
BLPC Nos. 8101 & 8102)**

CEA: Director, System Control (907) 762-4779

Furie: Mark Slaughter (907) 277-3726 (w)
(907) 632-2474 (m)

ATTACHMENT B
DELIVERY POINTS

Eklutna Generation Station (ENSTAR/APC Station B256)

At the downstream flange of the Company's meter at or near the outlet of the Company's lateral pipeline located within Tract 1, MEA Eklutna Generation Site Subdivision situated within the Northwest ¼ of the Southeast ¼ of Section 19, Township 16 North, Range 1 East, Seward Meridian, Anchorage Recording District, Third Judicial District, State of Alaska.

Contact: EGS Plant Manager
(907) 761-9344
josh.crowell@mea.coop