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ENSTAR Natural Gas Company

Section 2100 – Rate Schedules - Large Transportation-Firm T

ENSTAR NATURAL GAS COMPANY

A Division of SEMCO ENERGY, Inc.

Issued By: ENSTAR Natural Gas Company, A Division of SEMCO ENERGY, Inc.

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§2101 **Transportation Service to Power Plants**

§2101a **Rates**

	(Volumetric) Rate Per Mcf	Monthly Customer Charge	
§2101a(1) Reserved for Future Use			**D**

§2101b The power plant named above is subject to varying interruptions of service as provided under Section 1200 above.

§2101c **Transportation Service**
The Customer at the location listed above in Section 2101a may take Transportation Service under this rate schedule subject to Sections 1605 and 1640 and may be subject to the additional fees set out in Section 2561.

D Listing and rate for Chugach International Power Plant has been deleted as the plant and supporting facilities have been decommissioned and service ceased.

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§2145 **Schedule MSFT – Mid-Sized Firm Transportation Service**

§2145a **Application**

§2145a(1) This rate schedule applies to firm transportation service to:

§2145a(1)(a) Interior Alaska Natural Gas Utility (Interior Gas Utility or IGU) LNG Plant #1 located along the Company's Beluga to Anchorage Pipeline.

§2145a(1)(b) Alaska Electric and Energy Cooperative, Inc. Soldotna Combustion Turbine power plant located along the Company's Kenai to Anchorage Pipeline.

§2145a(2) This service shall be supplied under Sections 1605 and 1640, and

§2145a(3) The Firm Transportation Service Agreement between the Customer and the Company.

§2145b **Monthly Rate**

Service Charge (Base)-Volumetric Rate:
$0.1629 per thousand cubic feet (Mcf) **I**

Customer charge:
$9,140 per Month **I**

§2145c **Rate Adjustments**

Rates for service under this Schedule are subject to various charges and adjustments as approved by the Regulatory Commission of Alaska including, but not limited to, the Regulatory Cost Charge as outlined in Section 2401 and the additional fees set out in Section 2561. Rates may also be subject to local sales taxes.

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§2150 **Schedule VLFT – Very Large Firm Transportation Service**

§2150a **Availability**

Service under this rate schedule requires execution of a Very Large Firm Transportation Service Agreement with the Company.

§2150a(1) Service under Schedule VLFT – Very Large Firm Transportation Service (Section 2150) – is available only for large-volume end-use Transportation customers served directly from the Company's transmission system and having an estimated load factor of 65% or greater and a minimum Contracted Peak Demand of 5,000 Mcf. Load factor is calculated as average daily volumes divided by Contracted Peak Demand. Locations listed in Sections 2145 and 2101 that have specific rates are not eligible for service under this Schedule.

§2150a(2) The Company may limit the amount of Contracted Peak Demand and the delivery pressure requested by the Customer.

§2150a(3) The monthly volumetric rate, customer charge and demand charge applies to each individual Delivery Point receiving service under Schedule VLFT except for Shipper Chugach Electric Association ("Chugach"). The Contracted Peak Demand, and demand charge for the Chugach Delivery Points receiving service under this rate schedule will be aggregated and Chugach will be charged four customer charges per month. Volumes from individual Delivery Points for all other locations will not be combined or aggregated unless it is for the convenience of the Company. **T** **C** **C** **C**

§2150a(4) Service under this Schedule VLFT is exclusive. Locations receiving service under Schedule VLFT cannot receive service at the same time under a different rate schedule.

§2150b **Monthly Rate**

Volumetric Rate For All Gas Delivered Per Month:	$0.1762 per Mcf	**I**
Customer Charge:	$2,540 per Delivery Point	**I**
Demand Charge:	$4.26 per Month per Mcf of Contracted Peak Demand	**I**

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§2150c **Excess Demand**

In the event that a Shipper's actual Mcf per Day demand on any Day exceeds the Shipper's Contracted Peak Demand, then the Shipper shall pay in that Month a penalty as calculated below:

§2150c(1) Calculation of Excess Demand Penalty

The Excess Demand penalty is calculated as the product of:

1. The Shipper's actual Mcf per Day demand less the Shipper's Contracted Peak Demand;
2. The Mcf per Day demand charge (in Section 2050b above);
3. The number of Months the Transportation Service Agreement has been in effect or twelve (12), whichever is less; and
4. Two (2).

§2150c(2) Example of Calculation of Excess Demand Penalty

Assume that a Shipper has contracted for 10,000 Mcf per Day of Contracted Peak Demand in a Transportation Service Agreement that has been in effect for more than twelve months and that the Shipper's actual Mcf per Day demand during a day of a month covered by the Transportation Service Agreement was 12,000 Mcf per Day. The Excess Demand penalty would be calculated as follows:

[(12,000 – 10,000) X $4.26 X 12 X 2] = [2,000 X $4.26 X 12 X 2] = $204,480 **C**

§2150c(3) The Company will waive the Excess Demand penalty for any qualifying volumes caused by Economy Energy Sales to other power utilities. Economy Energy Sales are sales of energy sold on a non-firm basis. Volumes for Economy Energy Sales which, combined with the other volumes for the Customer, exceed the Customer's Contracted Peak Demand are interruptible by the Company. To qualify for waiver:

(The next page is Sheet 214.1)

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§2150c(3)(a) The Excess Demand must have occurred during non-peak conditions, when there were no pipeline, gas supply or operational constraints;

§2150c(3)(b) The estimated volumes associated with Economy Energy Sales must have been separately identified as such in the Customer's nomination(s) to the Company for the Day that the Excess Demand occurred and were accepted for delivery by the Company, and

§2150c(3)(c) The Customer must provide supporting documentation acceptable to the Company of the volumes used for the Economy Energy Sales within three business days after the Day in which the Customer exceeded its Contracted Peak Demand.

D

§2150d **Rate Adjustments**

Rates for service under this Schedule are subject to various charges and adjustments as approved by the Regulatory Commission of Alaska including, but not limited to, the Regulatory Cost Charge as outlined in Section 2401 and the additional fees set out in Section 2561. Rates may also be subject to local sales taxes.

D Section 2150c(4) discussing waiving Excess Demand penalties for ML&P under certain conditions has been deleted as it is no longer relevant after ML&P was purchased by Chugach Electric Association, Inc.